



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
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Cincinnati, OH 45202

513.287.4359
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May 29, 2026

Re: *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Natural Gas Rates*

To Whom It May Concern:

Duke Energy Ohio, Inc., (Duke Energy Ohio) will be filing an application with the Public Utilities Commission of Ohio (Commission) to increase our natural gas rates, as well as to continue an alternative rate plan. This request seeks to recognize in rates Duke Energy Ohio's investments in its natural gas delivery system needed to provide safe and reliable natural gas services for our customers in southwest Ohio.

If approved by the Commission, the new natural gas rates will take effect in 2027.

Duke Energy Ohio's formal notice of intent to apply for new rates is enclosed, together with a summary of the rates that would result from approval of our application. These rates are subject to change after the Commission holds public evidentiary hearings. While this letter is a formal notice to you, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2576 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio customer service manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

A handwritten signature in blue ink that reads "Amy B. Spiller".

Amy B. Spiller
President
Duke Energy Ohio, Inc.

Enclosures

DUKE ENERGY OHIO, INC.
NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file an application for an increase in natural gas rates, an application for tariff approval for its natural gas service, and an application for approval of a change in accounting methods. The proposed tariff sheets and typical bill comparison are available on the Duke Energy Ohio website at:

<https://www.duke-energy.com/our-company/investors/regulatory-information>.

In the alternative, please contact the Rates department at (513) 287-2576 to request a hard copy or compact disc of the proposed tariff sheets and typical bill comparison.

SERVICE AREA INCLUDED

The entire natural gas service area of Duke Energy Ohio will be included in the application for an increase in natural gas rates, the application for tariff approval for its natural gas service, and the application for approval of a change in accounting methods.

TEST YEAR AND DATE CERTAIN

Proposed Test Year – Twelve Months ending December 31, 2026

Proposed Date Certain – March 31, 2026

TAB 4

B(1)(d) Schedule E-5, Typical Bill Comparison

DUKE ENERGY OHIO
 CASE NO. 26-635-GA-AIR
 TYPICAL BILL COMPARISON
 (GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
 WORK PAPER REFERENCE NO(S):

SCHEDULE E-S
 PAGE 1 OF 5
 WITNESS:
 H.K. Choi

LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2)(3) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I - H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not Applicable	1	52.84	55.28	2.44	4.6	8.91	61.75	64.19	4.0
2			3	55.58	62.88	7.30	13.1	26.73	82.31	89.61	8.9
3			6	59.70	74.28	14.58	24.4	53.47	113.17	127.75	12.9
4			8	62.42	81.87	19.45	31.2	71.29	133.71	153.16	14.5
5			10	65.17	89.47	24.30	37.3	89.11	154.28	178.58	15.8
6			12	67.90	97.06	29.16	42.9	106.94	174.84	204.00	16.7
7			16	73.38	112.26	38.88	53.0	142.58	215.96	254.84	18.0
8			20	78.85	127.46	48.61	61.6	178.23	257.08	305.69	18.9
9			30	92.54	165.44	72.90	78.8	267.34	359.88	432.78	20.3
10			40	106.23	203.44	97.21	91.5	356.46	462.69	559.90	21.0
11			50	121.14	242.20	121.06	99.9	445.57	566.77	687.77	21.4
12			60	136.03	280.97	144.94	106.6	534.69	670.72	815.66	21.6
13			80	165.84	358.51	192.67	116.2	712.92	878.76	1071.43	21.9
14			100	195.66	436.02	240.36	122.8	891.15	1086.81	1327.17	22.1
15	(RFT)		1	52.82	55.26	2.44	4.6	9.04	61.86	64.30	3.9
16			3	55.53	62.82	7.29	13.1	27.13	82.66	89.95	8.8
17			6	59.59	74.16	14.57	24.5	54.26	113.85	128.42	12.8
18			8	62.27	81.71	19.44	31.2	72.35	134.62	154.06	14.4
19			10	64.99	89.29	24.30	37.4	90.44	155.43	179.73	15.6
20			12	67.68	96.83	29.15	43.1	108.52	176.20	205.35	16.5
21			16	73.10	111.95	38.85	53.1	144.70	217.80	256.65	17.8
22			20	78.49	127.07	48.58	61.9	180.87	259.36	307.94	18.7
23			30	92.01	164.87	72.86	79.2	271.31	363.32	436.18	20.1
24			40	105.51	202.66	97.15	92.1	361.74	467.25	564.40	20.8
25			50	120.25	241.24	120.99	100.6	452.18	572.43	693.42	21.1
26			60	134.95	279.80	144.85	107.3	542.62	677.57	822.42	21.4
27			80	164.40	356.95	192.55	117.1	723.49	887.89	1080.44	21.7
28			100	193.86	434.08	240.22	123.9	904.36	1098.22	1338.44	21.9

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, GSR, ATC AND PIPP PLUS EXCISE TAX
 (2) EXPECTED GAS COST RATE EQUALS \$8.496/MCF FOR RATE RS. GAS COST FOR RFT (WHICH WOULD BE PAID TO A THIRD PARTY) ASSUMED TO BE THE SAME, EXCEPT IT EXCLUDES RIDER SSOGR. AS A RESULT, EXPECTED GAS COST RATE EQUALS \$8.581/MCF FOR RATE RFT.
 (3) CONTRACT COMMITMENT COST RIDER EQUALS \$0.041/MCF FOR RATE RFT.

DUKE ENERGY OHIO
 CASE NO. 26-635-GA-AIR
 TYPICAL BILL COMPARISON
 (GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
 WORK PAPER REFERENCE NO(S):

SCHEDULE E-5
 PAGE 2 OF 5
 WITNESS:
 H.K. Choi

LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2)(3) & XTAX (G)	TOTAL CURRENT BILL (C+G) (H)	TOTAL PROPOSED BILL (D+G) (I)	PERCENT INCREASE (I-H)/H (J)
				CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D-C) (E)	PERCENT INCREASE (E/C) (F)				
1	(RSLI)	Not Applicable	1	48.65	51.08	2.43	5.0	8.91	57.56	59.99	4.2
2	RESIDENTIAL		3	51.39	58.68	7.29	14.2	26.73	78.12	85.41	9.3
3	LOW INCOME		6	55.49	70.08	14.59	26.3	53.47	108.96	123.55	13.4
4			8	58.23	77.68	19.45	33.4	71.29	129.52	148.97	15.0
5			10	60.97	85.27	24.30	39.9	89.11	150.08	174.38	16.2
6			12	63.71	92.87	29.16	45.8	106.94	170.65	199.81	17.1
7			16	69.18	108.07	38.89	56.2	142.58	211.76	250.65	18.4
8			20	74.66	123.26	48.60	65.1	178.23	252.89	301.49	19.2
9			30	88.34	161.25	72.91	82.5	267.34	355.68	428.59	20.5
10			40	102.03	199.24	97.21	95.3	356.46	458.49	555.70	21.2
11			50	115.72	237.23	121.51	105.0	445.57	561.29	682.80	21.6
12			60	129.41	275.22	145.81	112.7	534.69	664.10	809.91	22.0
13			80	156.79	351.20	194.41	124.0	712.92	868.71	1064.12	22.4
14			100	184.16	427.17	243.01	132.0	891.15	1075.31	1318.32	22.6
15	(RFTLI)		1	48.63	51.06	2.43	5.0	9.04	57.67	60.10	4.2
16	RESIDENTIAL FIRM		3	51.33	58.62	7.29	14.2	27.13	78.46	85.75	9.3
17	TRANSPORTATION		6	55.38	69.96	14.58	26.3	54.26	109.64	124.22	13.3
18	LOW INCOME		8	58.09	77.52	19.43	33.4	72.35	130.44	149.87	14.9
19			10	60.79	85.08	24.29	40.0	90.44	151.23	175.52	16.1
20			12	63.49	92.64	29.15	45.9	108.52	172.01	201.16	16.9
21			16	68.89	107.76	38.87	56.4	144.70	213.59	252.46	18.2
22			20	74.30	122.87	48.57	65.4	180.87	255.17	303.74	19.0
23			30	87.81	160.67	72.86	83.0	271.31	359.12	431.98	20.3
24			40	101.32	198.46	97.14	95.9	361.74	463.06	560.20	21.0
25			50	114.82	236.26	121.44	105.8	452.18	567.00	688.44	21.4
26			60	128.33	274.05	145.72	113.6	542.62	670.95	816.67	21.7
27			80	155.35	349.64	194.29	125.1	723.84	878.84	1073.13	22.1
28			100	182.37	425.23	242.86	133.2	904.36	1086.73	1329.59	22.3

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, GSR, ATC AND PIPP PLUS EXCISE TAX
 (2) EXPECTED GAS COST RATE EQUALS \$8.496/MCF FOR RATE RSLI, GAS COST FOR RFTLI (WHICH WOULD BE PAID TO A THIRD PARTY) ASSUMED TO BE THE SAME.
 EXCEPT IT EXCLUDES RIDER SSOGR. AS A RESULT, EXPECTED GAS COST RATE EQUALS \$8.581/MCF FOR RATE RFTLI.
 (3) CONTRACT COMMITMENT COST RIDER EQUALS \$0.041/MCF FOR RATE RFTLI.

DUKE ENERGY OHIO
 CASE NO. 26-635-GA-AIR
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 (GAS SERVICE)

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 PAGE 3 OF 5
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LINE NO.	RATE CODE	LEVEL OF DEMAND (A)	LEVEL OF USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C+G) (H)	TOTAL PROPOSED BILL (D+G) (I)	PERCENT INCREASE (H-I)/H (J)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D-C) (E) (\$)	PERCENT INCREASE (E/C) (F) (%)				
1	(GS-S)	Not	5	160.41	171.59	11.18	7.0	44.56	204.97	216.15	5.5
2	NON-RESIDENTIAL	Applicable	10	189.15	191.52	22.37	13.2	89.11	258.26	280.63	8.7
3			20	186.66	231.40	44.74	24.0	178.23	364.89	409.63	12.3
4			30	204.16	271.27	67.11	32.9	267.34	471.50	538.61	14.2
5			40	221.65	311.14	89.49	40.4	356.46	578.11	667.60	15.5
6			50	239.16	351.02	111.86	46.8	445.57	684.73	796.59	16.3
7			60	256.66	390.89	134.23	52.3	534.69	791.35	925.58	17.0
8			75	282.91	450.70	167.79	59.3	668.36	951.27	1,119.06	17.6
9			80	291.66	470.63	178.97	61.4	712.92	1,004.58	1,183.55	17.8
10			100	326.66	550.39	223.73	68.5	891.15	1,217.81	1,441.54	18.4
11			200	494.16	941.61	447.45	90.5	1,782.29	2,276.45	2,723.90	19.7
12			300	661.66	1,332.84	671.18	101.4	2,673.44	3,335.10	4,006.28	20.1
13			400	829.16	1,724.06	894.90	107.9	3,564.58	4,393.74	5,288.64	20.4
14	(GS-L)		100	614.40	707.87	93.47	15.2	891.15	1,505.55	1,599.02	6.2
15	NON-RESIDENTIAL		200	776.79	963.72	186.93	24.1	1,782.29	2,559.08	2,746.01	7.3
16			400	1,101.55	1,475.41	373.86	33.9	3,564.58	4,666.13	5,039.99	8.0
17			450	1,182.74	1,603.34	420.60	35.6	4,010.15	5,192.89	5,613.49	8.1
18			500	1,263.93	1,731.26	467.33	37.0	4,455.73	5,719.66	6,186.99	8.2
19			700	1,588.69	2,242.95	654.26	41.2	6,236.02	7,826.71	8,480.97	8.4
20			850	1,832.27	2,626.73	794.46	43.4	7,574.74	9,407.01	10,201.47	8.4
21			1,000	2,075.83	3,010.49	934.66	45.0	8,911.45	10,987.28	11,921.94	8.5
22			2,000	3,699.64	5,568.96	1,869.32	50.5	17,822.91	21,522.55	23,391.87	8.7
23			3,000	5,274.57	8,078.54	2,803.97	53.2	26,734.36	32,008.93	34,812.90	8.8
24			4,000	6,849.49	10,588.13	3,738.64	54.6	35,645.82	42,495.31	45,233.95	8.8
25			5,000	8,424.42	13,087.72	4,673.30	55.5	44,557.27	52,981.69	57,654.99	8.8
26			6,000	9,999.35	15,607.31	5,607.96	56.1	53,468.73	63,468.08	69,076.04	8.8

(1) INCLUDES RIDERS DEP. UE-G, GTCJA, ATC AND PIPP PLUS EXCISE TAX
 (2) EXPECTED GAS COST RATE EQUALS \$6.496/MCF.

DUKE ENERGY OHIO
 CASE NO. 26-635-GA-AIR
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 (GAS SERVICE)

DATA: 3 MONTHS WEATHER NORMAL ACTUAL & 9 MONTHS ESTIMATED
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 PAGE 4 OF 5
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				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D-C) (\$)	PERCENT INCREASE (E/C) (%)				
1	(FT-S)	Not	5	160.27	171.44	11.17	7.0	45.22	205.49	216.66	5.4
2	NON-RESIDENTIAL	Applicable	10	188.87	191.23	22.36	13.2	90.44	259.31	281.67	8.6
3	FIRM TRANSPORTATION		20	186.10	230.82	44.72	24.0	180.87	366.97	411.69	12.2
4	SMALL		30	203.32	270.39	67.07	33.0	271.31	474.63	541.70	14.1
5			40	220.54	309.97	89.43	40.6	361.74	582.28	671.71	15.4
6			50	237.77	349.56	111.79	47.0	452.18	689.95	801.74	16.2
7			60	254.99	389.14	134.15	52.6	542.62	797.61	931.76	16.8
8			75	280.83	448.51	167.68	59.7	678.27	959.10	1,126.78	17.5
9			80	289.43	468.30	178.87	61.8	723.49	1,012.92	1,191.79	17.7
10			100	323.88	547.46	223.58	69.0	904.36	1,228.24	1,451.82	18.2
11			200	488.61	935.76	447.15	91.5	1,808.72	2,287.33	2,744.48	19.5
12			300	653.33	1,324.07	670.74	102.7	2,713.08	3,366.41	4,037.15	19.9
13			400	818.05	1,712.37	894.32	109.3	3,617.45	4,435.50	5,329.82	20.2
14	(FT-L)		100	611.63	704.95	93.32	15.3	904.36	1,515.99	1,609.31	6.2
15	NON-RESIDENTIAL		200	771.23	957.87	186.64	24.2	1,808.72	2,579.95	2,766.59	7.2
16	FIRM TRANSPORTATION		400	1,090.44	1,463.72	373.28	34.2	3,617.45	4,707.89	5,081.17	7.9
17	LARGE		450	1,170.24	1,590.16	419.94	35.9	4,059.63	5,239.87	5,659.81	8.0
18			500	1,250.04	1,716.64	466.60	37.3	4,521.81	5,771.85	6,238.45	8.1
19			700	1,559.25	2,222.49	663.24	41.6	6,330.53	7,895.78	8,553.02	8.3
20			850	1,808.66	2,601.88	793.22	43.9	7,687.07	9,495.73	10,288.95	8.4
21			1,000	2,048.06	2,981.26	933.20	45.6	9,043.62	11,091.68	12,024.88	8.4
22			2,000	3,644.09	5,510.49	1,866.40	51.2	18,087.23	21,731.32	23,597.72	8.6
23			3,000	5,191.25	7,990.65	2,799.60	53.9	27,130.85	32,322.10	35,121.70	8.7
24			4,000	6,738.40	10,471.20	3,732.80	55.4	36,174.46	42,912.86	46,645.66	8.7
25			5,000	8,285.56	12,951.55	4,665.99	56.3	45,218.08	53,503.64	58,169.63	8.7
26			6,000	9,832.71	15,431.91	5,599.20	56.9	54,251.69	64,094.40	69,693.60	8.7

(1) INCLUDES RIDERS CEP, UE-G, GTCJA, GSR, ATC AND RPP PLUS EXCISE TAX
 (2) GAS COST ASSUMED TO BE THE SAME AS THE EGC OF \$8.496/MCF, EXCLUDING RIDER SSOOR AND WOULD BE PAID TO A THIRD PARTY.
 AS A RESULT, EXPECTED GAS COST RATE EQUALS \$8.581/MCF.

DUKE ENERGY OHIO
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 (GAS SERVICE)

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				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D-C) (E) (\$)	PERCENT INCREASE (E/C) (F) (%)				
1	Not	(IT)	10,000	17,401.36	18,279.13	877.77	79,024.13	96,425.49	97,303.26	0.9	
2	Applicable		50,000	66,524.32	80,670.11	14,145.79	395,120.63	461,644.95	475,790.74	3.1	
3	TRANSPORTATION		100,000	114,840.43	152,888.98	38,048.55	790,241.26	905,081.69	943,130.24	4.2	
4			200,000	211,472.64	297,326.70	85,854.06	1,580,482.52	1,791,955.16	1,877,809.22	4.8	
5			300,000	308,104.85	441,764.43	133,659.57	2,370,723.78	2,678,828.64	2,812,488.21	5.0	
6			400,000	404,737.08	586,202.15	181,465.07	3,160,985.04	3,585,702.12	3,747,167.19	5.1	
7			500,000	501,369.30	730,639.88	229,270.58	4,321,930.08	4,452,575.60	4,681,846.18	5.1	
8			800,000	791,265.95	1,163,953.05	372,687.10	7,902,412.60	8,886,942.99	9,355,241.11	5.2	
9			1,000,000	984,530.39	1,452,828.51	468,298.12	9,482,895.12	10,660,689.95	11,224,599.08	5.3	
10			1,200,000	1,177,794.83	1,741,703.96	563,909.13	11,853,618.90	13,321,310.38	14,028,636.03	5.3	
11			1,500,000	1,467,691.48	2,175,017.13	707,325.65	14,224,342.68	15,981,930.82	16,832,672.99	5.3	
12			1,800,000	1,757,588.14	2,608,330.31	850,742.17					

(1) INCLUDES RIDERS CEP, GTC-JA AND GSR PLUS EXCISE TAX.

(2) GAS COST ASSUMED TO BE THE SAME AS THE EGC OF \$8.496/MCF, EXCLUDING RIDER SSOOR AND WOULD BE PAID TO A THIRD PARTY. AS A RESULT, EXPECTED GAS COST RATE EQUALS \$7.594/MCF.

LINE NO.	LEVEL OF DEMAND (A)	RATE CODE (B)	LEVEL OF USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCREASE (I-H)/H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D-C) (E) (\$)	PERCENT INCREASE (E/C) (F) (%)				
1	Not	(IS)	10,000	19,174.87	18,728.06	(446.81)	89,114.54	108,289.41	107,842.60	(0.4)	
2	Applicable		50,000	75,391.64	82,914.76	7,523.12	445,572.72	520,964.56	528,487.48	1.4	
3	SALES		100,000	132,575.48	157,378.27	24,802.79	891,145.44	1,023,720.92	1,048,523.71	2.4	
4			200,000	246,942.75	306,305.28	59,362.53	1,782,290.88	2,029,233.63	2,086,596.16	2.9	
5			300,000	361,310.02	455,232.30	93,922.28	2,673,436.32	3,034,746.34	3,128,668.62	3.1	
6			400,000	475,677.29	604,159.32	128,482.03	3,564,581.76	4,040,289.05	4,168,741.08	3.2	
7			500,000	590,044.56	753,086.34	163,041.78	4,455,727.20	5,045,771.76	5,208,813.54	3.2	
8			800,000	933,146.37	1,199,867.39	266,721.02	7,129,163.52	8,062,309.89	8,329,030.91	3.3	
9			1,000,000	1,161,880.90	1,497,721.43	335,840.53	8,911,454.40	10,073,335.30	10,409,175.83	3.3	
10			1,200,000	1,390,615.44	1,795,575.46	404,960.02	10,693,745.28	12,084,380.72	12,489,320.74	3.4	
11			1,500,000	1,733,717.25	2,242,356.51	508,639.26	13,367,181.60	15,100,898.85	15,609,538.11	3.4	
12			1,800,000	2,076,819.06	2,689,137.57	612,318.51	16,040,617.92	18,117,436.98	18,729,755.49	3.4	

(1) INCLUDES RIDERS CEP, UE-G AND PIPP PLUS EXCISE TAX

(2) EXPECTED GAS COST RATE EQUALS \$8.496/MCF FOR RATE IS.

TAB 5

**R.C. 4909.43(B) Notice of Intent
to Mayors and Legislative Authorities**

Summary of Proposed Distribution Rates

	<u>Current</u>	<u>Proposed</u>
<u>Rate RS</u>		
Fixed Delivery Charge per month	\$43.29	\$49.08
Usage Charge – First 400 CCF per CCF	\$0.099153	\$0.342880
Usage Charge – Additional CCF per CCF	\$0.110750	\$0.350291
<u>Rate RSLI</u>		
Fixed Delivery Charge per month	\$39.29	\$45.08
Usage Charge – All CCF per CCF	\$0.099153	\$0.342880
<u>Rate GS-S</u>		
Fixed Delivery Charge per month	\$132.46	\$144.58
Usage Charge – All CCF per CCF	\$0.135502	\$0.360847
<u>Rate GS-L</u>		
Fixed Delivery Charge per month	\$338.82	\$423.79
Usage Charge – All CCF per CCF	\$0.130622	\$0.231780
<u>Rate IS</u>		
Fixed Delivery Charge per month	\$622.39	\$622.39
Usage Charge – First 250,000 CCF per CCF	\$0.125963	\$0.164781
Usage Charge – Additional CCF per CCF	\$0.090445	\$0.135443
<u>Rate RFT</u>		
Fixed Delivery Charge per month	\$43.29	\$49.08
Usage Charge – First 400 CCF per CCF	\$0.099153	\$0.342880
Usage Charge – Additional CCF per CCF	\$0.110750	\$0.350291
<u>Rate RFTLI</u>		
Fixed Delivery Charge per month	\$39.29	\$45.08
Usage Charge – All CCF per CCF	\$0.099153	\$0.342880
<u>Rate FT-S</u>		
Fixed Delivery Charge per month	\$132.46	\$144.58
Usage Charge – All CCF per CCF	\$0.135502	\$0.360847
<u>Rate FT-L</u>		
Fixed Delivery Charge per month	\$338.82	\$423.79
Usage Charge – All CCF per CCF	\$0.130622	\$0.231780

Case No. 26-635-GA-AIR

Case No. 26-636-GA-ALT

Case No. 26-637-GA-ATA

Case No. 26-638-GA-AAM

Tab 5 – PFN Exhibit 5

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<u>Rate IT</u>		
Fixed Delivery Charge per month	\$622.39	\$622.39
Usage Charge – First 250,000 CCF per CCF	\$0.125963	\$0.164781
Usage Charge – Additional CCF per CCF	\$0.090445	\$0.135443

Summary of Proposed Rider Rates and Miscellaneous Charges

	<u>Current</u>	<u>Proposed</u>
<u>Rider GSR</u>		
Rates RFT, RFT-LI, FT-S, FT-L, & IT per CCF	-\$0.000992	-\$0.001849
<u>Rider CEP</u>		
Rates RS, RSLI, RFT & RFTLI (per month)	\$6.06	\$0.00
Rate GS-S & FT-S (per month)	\$13.04	\$0.00
Rate GS-L & FT-L (per month)	\$88.23	\$0.00
Rate IT, IS & GGIT (per CCF)	\$0.030002	\$0.000000
<u>Rider GTCJA</u>		
Rates RS, RSLI, RFT & RFTLI (per month)	\$(0.47)	N/A
Rates GS-S & FT-S (per month)	\$(1.33)	N/A
Rates GS-L & FT-L (per month)	\$(6.12)	N/A
Rate IT & GGIT (per CCF)	\$(0.0007)	N/A
<u>Rider UE-G</u>		
Rate RS, RS-LI, GS-S, GS-L, RFT, RFT-LI, FT-S FT-L & IT (per CCF)	\$0.014608	N/A
<u>Miscellaneous Charges</u>		
Reconnection Charge	\$70.00	\$164.00
Meter Pulse Service		
Installation	\$1,000.00	\$1,025.00
Replacement of Meter Index	\$730.00	\$760.00
Additional Trip Charge	\$50.00	N/A

Other Proposed Tariff Changes

Rate RS Residential Service

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate RSLI Residential Service – Low Income

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate GS-S General Service - Small

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate GS-L General Service - Large

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate IS Interruptible Sales Service

- Remove reference to Rider UE-G, which is being cancelled and withdrawn.
- Remove reference to Rider GCRR to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Remove gas cost recovery rate and one-month demand charge components from the Charges For Unauthorized Deliveries provision to reflect the transition from GCR to the SSO, effective April 2026.

Rate RFT Residential Firm Transportation Service

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate RFTLI Residential Firm Transportation Service – Low Income

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate FT-S Firm Transportation Service – Small

- Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
- Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
- Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
- Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate FT-L Firm Transportation Service – Large

Remove reference to Rider GTCJA and Rider UE-G, which are being cancelled and withdrawn and remove Rider GTCJA from Minimum Bill.
Update references to applicable riders to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.
Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate IT Interruptible Transportation Service

Remove reference to Rider GTCJA, which is being cancelled and withdrawn.
Add a reference to Rider IDR, which had zero rates in prior years and will be updated with new rates effective May 2026.
Remove gas cost recovery rate and one-month demand charge components from the Charges For Unauthorized Deliveries provision to reflect the transition from GCR to the Standard Service Offer (SSO), effective April 2026.
Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate GGIT Gas Generation Interruptible Transportation Rate

Remove reference to Rider GTCJA, which is being cancelled and withdrawn.

Rider GTCJA Gas Tax Cuts and Jobs Act Rider

Current rates rolled into base rates. This tariff sheet will be cancelled and withdrawn.

Rider UE-G Uncollectible Expense Rider

Current rates rolled into base rates. This tariff sheet will be cancelled and withdrawn.

Rider CEP Capital Expenditure Program Rider

Current rates rolled into base rates and rates therefore being set to zero.

Rider GCR Gas Cost Recovery

Delete all remaining tariff provisions to reflect the cancellation and withdrawal of the rider.

Rider GCRR Gas Cost Recovery Rate

Delete all remaining tariff provisions to reflect the cancellation and withdrawal of the rider.

Rider FBS Firm Balancing Service

Delete all remaining tariff provisions to reflect the cancellation and withdrawal of the rider.

Rider IDR Infrastructure Development Rider

Add a reference to Rate IS, which did not exist at the time Rider IDR was approved.

Rate IMBS Interruptible Monthly Balancing Service

Revisions made to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.

The charges for unauthorized deliveries were updated to align with FRAS.

Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rider EFBS Enhanced Firm Balancing Service

Revisions made to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.

Update the MDQ determination date from December 31 to January 31 to and annual notification timeline from January 15 to February 15 to capture the most recent colder month and account for the full year of usage.

Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate FRAS Full Requirements Aggregation Service

The following Revisions made to reflect the transition from Gas Cost Recovery (GCR) to the Standard Service Offer (SSO), effective April 2026.

Update contact information in the Notices and Correspondence section of Article XVI of the Example Agreement.

Revisions made to formatting to remove unnecessary spacing and update page continuation references.

Rate MPS Meter Pulse Service

Eliminate “additional trip charge” provision.

Charge for Reconnection of Service

Eliminate “seasonal soft close” provision.